

Table 95. Summary Statistics for Natural Gas — West Virginia, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	2,439	2,565	2,499	2,703	2,846
40 01 B000111001 01	2,100	2,000	2,100	2,100	2,010
Number of Gas and Gas Condensate Wells					
Producing at End of Year	33,716	39,830	36.144	35,148	31,000
Troddoing at End of Teal	55,7 10	33,000	30,144	55,146	01,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	171.024	183.773	186,231	178,984	172,268
From Oil Wells	0	0	0	0	0
TIOH OH WORD	O	· ·	0	· ·	0
Total	171,024	183,773	186,231	178,984	172,268
1000	171,024	100,770	100,201	170,304	172,200
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	171.024	183.773	186.231	178.984	172.268
Vented and Flared	NA	NA	NA	NA	172,200 NA
Marketed Production					
	171,024	183,773	186,231	178,984	172,268
Extraction Loss	10,830	10,901	7,396	7,093	7,179
Total Dry Production	160,194	172,872	178,835	171,891	165,089
Supply (million cubic feet)					
Dry Production	160,194	172.872	178,835	171.891	165,089
	100,194	172,072	170,033	171,091	100,009
Receipts at State Borders	0	0	0	0	0
Imports	-	•	0	•	v
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,517,304	1,620,921	1,724,557	1,776,833	1,790,175
Withdrawals from Storage					
Underground Storage	151,836	156,284	187,088	164,768	181,015
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	122,550	92,551	-18,543	141,363	77,582
Total Supply	1,951,884	2,042,629	2,071,936	2,254,856	2,213,861

See footnotes at end of table.

Table 95. Summary Statistics for Natural Gas — West Virginia, 1993-1997 (Continued)

	1993	1994	1995	1996	1997	
Disposition (million cubic feet)			1	,	1	
Consumption	135,164	145,428	148,364	155,017	159,040	
Deliveries at State Borders Exports	0	0	0	0	0	
Intransit Deliveries	-	0	0	0	0	
Interstate Deliveries		1,725,985	1,777,613	1,899,227	1,890,522	
Additions to Storage	.,,	.,. ==,	.,,	.,,	.,,.	
Underground Storage	160,450	171,216	145,958	200,612	164,299	
LNG Storage		0	0	0	0	
Total Disposition	1,951,884	2,042,629	2,071,936	2,254,856	2,213,861	
Consumption (million cubic feet)	0.740		4.040	4.00=	4.500	
Lease Fuel		4,815	4,846	4,667	4,500	
Pipeline Fuel		30,144	26,411	32,467	32,318	
Plant Fuel  Delivered to Consumers	3,316	3,272	3,199	2,262	2,710	
Residential	35.208	35.201	35,379	37,390	35.996	
Commercial		24,979	25,872	28,025	25,913	
Industrial		46,774	52,239	49,997	57,380	
Vehicle Fuel		*	7	5	6	
Electric Utilities		243	410	205	219	
Total Delivered to Consumers	106,883	107,197	113,908	115,622	119,512	
Total Consumption	135,164	145,428	148,364	155,017	159,040	
Delivered for the Account of Others (million cubic feet)						
Residential	14	15	28	23	9	
Commercial		11.194	12,536	12.263	11.779	
Industrial		40,684	44,726	42,843	50,353	
Electric Utilities		244	208	157	184	
Firm Deliveries (million cubic feet)						
Residential	35,208	35,186	35,351	37,367	35,996	
Commercial		6,982	7,454	8,741	7,032	
Industrial		20,521	19,333	18,540	21,849	
Electric Utilities		244	208	157	184	
Vehicle Fuel	*	*	7	5	5	
Interruptible Deliveries						
(million cubic feet)						
Residential	NA	15	28	23	0	
Commercial	17,472	17,997	18,418	19,284	18,881	
Industrial		26,253	32,906	31,457	35,530	
Electric Utilities		0	0	0	0	
Vehicle Fuel	0	0	0	0	1	
Number of Consumers		0.00	0.00			
Residential	352,997	352,929	353,629	358,049	362,432	
Commercial	33,611	33,756	36,144	33,837	33,970	
Industrial	197	191	192	182	173	
Average Annual Consumption per Consum (thousand cubic feet)	er					
Residential		100	100	104	99	
Commercial	725	740	716	828	763	
Industrial	239,399	244,891	272,080	274,709	331,674	
Average Prices for Natural Gas						
(dollars per thousand cubic feet)	2.50	0.00	0.00			
Wellhead (Marketed Production)	3.50	2.62	2.22	_	_	
Imports Exports				_	_	
Pipeline Fuel		3.54	1.87	3.19	2.97	
City Gate		3.26	2.85	3.36	3.17	
Delivered to Consumers	0.00	0.20	2.00	0.00	0.17	
		6.66	7.05	7.02	6.81	
Residential	6.45					
Residential Commercial	6.45 5.87	5.91	6.09	6.03	6.34	
	5.87		6.09 2.60	6.03 2.76	6.34 2.91	
Commercial	5.87 2.74	5.91				
CommercialIndustrial	5.87 2.74 2.90	5.91 2.93	2.60	2.76	2.91	

NA = Not available.

— = Not applicable.
\* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In

1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

<sup>=</sup> Not applicable.